

Aug 27, 2019

AECI Dell Power

Subject: August vibration service

Most of the machines surveyed were found to be in good condition with the exception of the following:

QualiTest® uses a four step rating system for defects.

<u>Class I:</u> Defect is present, but effect on reliability is not clear; no immediate action is required. Continue to normally monitor.

<u>Class II:</u> Defect (s) present that may cause problem in long term (2-6 months.). Repair during normal maintenance scheduling. Continue to monitor.

<u>Class III:</u> Defect (s) present that may cause failure in short term (less than 2 months.). This should be addressed as soon as practical, with a high maintenance priority. Increase monitoring frequency.

<u>Class IV</u>; Defect (s) present that makes continued reliability unpredictable, and possibility of secondary damage is high. Repairs should be made ASAP. An unscheduled shutdown should be considered for repairs

Hi-Speed Industrial Service tests and inspects industrial machinery and equipment and makes recommendations concerning maintenance and repairs based on its experience in the field of industrial repair and maintenance. The information contained herein is provided as an opinion only, not as a guaranty or warranty of the matters discussed herein.

This completes our assessment of your equipment for this survey. Thank you for your business and don't hesitate to call if you have any comments or questions.

Sincerely,

David W. Shook Senior Reliability Specialist **Hi-Speed** Industrial Service dshook@gohispeed.com

Detailed Defects

Boiler Feed Water Pump 2B

This was recommended last month:

1x RPM vibration dominates several measurements in the Nelson Drive and the Pump outboard bearing housing. Shaft speed harmonics could indicate looseness and add to the vibrations. We recommend inspecting the couplings first for any damage or wear. All fasteners should also be checked for clamping torque, the structure for cracks or damaged grout, and have the alignment checked. **Rated a Class II Defect.**

This is the analysis from August after work on the unit:

The 1x RPM vibration has dropped significantly after the coupling damage was repaired/replaced to the best of our knowledge. A few harmonics still exist at low levels. Not Rated.

LP Recirculating Pump Unit 2 Motor

Vibrations have dropped significantly this month after maintenance. No further action needed. Not Rated.

Observations

LP Recirculating Pump Unit 1

Unit data shows bearing defects are still present in the motor bearings. The motor will need to be changed at some time in the future. **Rated a Class II Defect.**

Vacuum Pump 1

The unit pump vibrations have leveled off at around 0.4"/sec velocity peak. This unit seems to be an issue when both pumps are running; allowing the pump to cavitate, which will cause undue wear in the unit. **Rated a Class II Defect.**

Cooling Tower Fan Motors

Vibration data for most of the cooling tower fan motors show a rotor bar vibration; for which the amplitude is low and not a concern to the continued health of the motor at this time. No actions are warranted **Rated a Class I Defect.**

STG Condensate Pump C

Data still shows a clean 3x RPM vibration modulating the shaft speed fundamental of about the same amplitude The 3x RPM vibration has increased over time, but has not changed much recently. Ensure the pump is running near optimal point in the curve. Inspect the pump coupling and shaft as time allows. **Rated a Class 1 Defect.**

Last Monitored Equipment List

Database: AECI Dell Power Plant.rbm Area: Coooling Tower
Report Date: 27-Aug-19 14:26 Report Interval: 28-Jul-19 To 27-Aug-19

PERIODIC VIBRATION TECHNOLOGY

No Collected Equipment...

Missed Equipment...

| | EQUIPMENT ID | DESCRIPTION | | | |
|-----------|-----------------------|---------------------|-------|-----|----|
| CTW1 | Cooling Tower Fan 1 | | O OUT | OF | 7 |
| CTW2 | Cooling Tower Fan 2 | | TUO 0 | OF | 7 |
| CTW3 | Cooling Tower Fan 3 | | TUO 0 | OF | 7 |
| CTW4 | Cooling Tower Fan 4 | | TUO 0 | OF | 7 |
| CTW5 | Cooling Tower Fan 5 | | TUO 0 | OF | 7 |
| CTW6 | Cooling Tower Fan 6 | | TUO 0 | OF | 7 |
| CTW7 | Cooling Tower Fan 7 | | TUO 0 | OF | 7 |
| CTW8 | Cooling Tower Fan 8 | | TUO 0 | OF | 7 |
| CTW9 | Cooling Tower Fan 9 | | TUO 0 | OF | 7 |
| CTW10 | Cooling Tower Fan 10 | | TUO 0 | OF | 7 |
| CTW11 | Cooling Tower Fan 11 | | TUO 0 | OF | 7 |
| CTW12 | Cooling Tower Fan 12 | | TUO 0 | OF | 7 |
| 3CW-P-001 | Circ Water Pump 1A | | TUO 0 | OF | 11 |
| 3CW-P-002 | Circ Water Pump 1B | | TUO 0 | OF | 11 |
| 3CW-P-005 | Aux Circ Water Pump | | TUO 0 | OF | 11 |
| LFAA1 | LFAA 1A | | TUO 0 | OF | 11 |
| LFAA2 | LFAA 1B | | TUO 0 | OF | 11 |
| | Last Monitored Equipm | ent List ******* | **** | *** | |

Database: AECI Dell Power Plant.rbm

Area: UNIT 1
Report Date: 27-Aug-19 14:26
Report Interval: 28-Jul-19 To 27-Aug-19

PERIODIC VIBRATION TECHNOLOGY

Collected Equipment...

| EQUIPMENT I | D DESCRIPTION | NUMBER OF POINTS | S LATEST DATE |
|-------------|-------------------|------------------|---------------|
| | | | |
| LP #1 | LP recirc unit #1 | 14 OUT OF 14 | 22-Aug-19 |

| 1FD-P-001A | Boiler Feed Water 1A | 18 OUT OF 18 | 22-Aug-19 |
|------------|----------------------|--------------|-----------|
| CT1 | CT Lube Oil Pump 1 | 4 OUT OF 7 | 22-Aug-19 |
| SO1 | CT Seal Oil 1 | 7 OUT OF 7 | 22-Aug-19 |
| CTHYD ! | CT Hyd Pump 1 | 9 OUT OF 11 | 22-Aug-19 |

Missed Equipment...

| | EQUIPMENT ID | DESCRIPTION | ī - |
|------------|-----------------------|--------------|---------------|
| 1FD-P-001B | Boiler Feed Water 1B | | 0 OUT OF 18 |
| CT2 | CT Lube Oil Pump 2 | | 0 OUT OF 7 |
| SODC | CT Seal Oil DC | | 0 OUT OF 7 |
| CTHYD !1 | CT Hyd Pump 2 | | 0 OUT OF 11 |
| | Monitored Point Total | L = . | 52 OUT OF 100 |
| | Monitored Equipment | Total = | 5 OUT OF 9 |
| | Last Mo | nitored Equi | pment List |
| | ***** | ****** | ***** |

Database: AECI Dell Power Plant.rbm

Area: UNIT 2

Report Date: 27-Aug-19 14:27
Report Interval: 28-Jul-19 To 27-Aug-19

PERIODIC VIBRATION TECHNOLOGY

Collected Equipment...

| EQUIPMENT I | D DESCRIPTION | NUMBE | ER OF | P | DINTS | LATEST | DATE |
|-------------|----------------------|-------|-------|----|-------|--------|-------|
| | | | | | | | |
| LP #2 | LP recirc unit #2 | 14 | OUT | OF | 14 | 22-A1 | ıg-19 |
| 2FD-P-002A | Boiler Feed Water 2A | 18 | OUT | OF | 18 | 02-A1 | ıg-19 |
| 2FD-P-002B | Boiler Feed Water 2B | 18 | OUT | OF | 18 | 22-A1 | ıg-19 |
| CT2 | CT Lube Oil Pump 2 | 5 | OUT | OF | 7 | 22-A1 | ıg-19 |
| S01 | CT Seal Oil 1 | 7 | OUT | OF | 7 | 22-A1 | ıg-19 |
| CTHYD ! | CT Hyd Pump 1 | 9 | OUT | OF | 11 | 22-A1 | ıg-19 |
| ABF | Aux Boiler Fan | 7 | OUT | OF | 7 | 22-A1 | ıg-19 |

Missed Equipment...

| | EQUIPMENT ID | DESCRIPTION |
|----------|--------------------|-------------|
| | | |
| CT1 | CT Lube Oil Pump 1 | 0 OUT OF 7 |
| SODC | CT Seal Oil DC | 0 OUT OF 7 |
| CTHYD !1 | CT Hyd Pump 2 | 0 OUT OF 11 |

Database: AECI Dell Power Plant.rbm
Area: UNIT STEAM TURBINE
Report Date: 27-Aug-19 14:27
Report Interval: 28-Jul-19 To 27-Aug-19

PERIODIC VIBRATION TECHNOLOGY

Collected Equipment...

| EQUIPMENT I | D DESCRIPTION | NUMBER OF POINTS | S LATEST DATE |
|-------------|------------------------|------------------|---------------|
| | | | |
| 3CW-P-004 | CCW Booster Pump 2 | 11 OUT OF 11 | 22-Aug-19 |
| 0CC-P-002 | CLosed Cooling Water 2 | 14 OUT OF 14 | 22-Aug-19 |
| 3CH-P-001A | Condensate Pump A | 9 OUT OF 11 | 22-Aug-19 |
| 3CH-P-001C | Condensate PumpC | 9 OUT OF 11 | 22-Aug-19 |
| 3AE-P-002 | Vacuum Pump 2 | 14 OUT OF 14 | 22-Aug-19 |
| 3AE-P-001 | Vacuum Pump 1 | 14 OUT OF 14 | 22-Aug-19 |
| STG1 | STG Lube Oil Pump 1 | 7 OUT OF 7 | 22-Aug-19 |
| STGHyd1 | STG Hyd Pump 1 | 11 OUT OF 11 | 22-Aug-19 |

Missed Equipment...

| | EQUIPMENT ID | DESCRIPTION | |
|--|--|-------------|--|
| 3CW-P-003 0CC-P-001 3CH-P-001 STG2 STGHyd2 | CCW Booster Pump 1 CLosed Cooling Water Condensate Pump B STG Lube Oil Pump 2 STG Hyd Pump 2 | 1 | 0 OUT OF 11 0 OUT OF 14 0 OUT OF 11 0 OUT OF 7 0 OUT OF 14 |
| | | - | - |

Database: AECI Dell Power Plant.rbm
Area: WATER PUMPS AND VACUUM PUMPS
Report Date: 27-Aug-19 14:27
Report Interval: 28-Jul-19 To 27-Aug-19

PERIODIC VIBRATION TECHNOLOGY

Collected Equipment...

| EQUIPMENT I | D DESCRIPTION | NUMBER OF POINTS | LATEST DATE |
|-------------|-----------------------|------------------|-------------|
| | | | |
| OSW-P-001B | Service Water Pump 1B | 14 OUT OF 14 | 22-Aug-19 |
| ORW-P-001B | Deep Well Pump B | 9 OUT OF 11 | 22-Aug-19 |

Missed Equipment...

| | EQUIPMENT ID | DESCRIPTION | | | | |
|------------|-----------------------|-------------|----|-----|----|----|
| | | | | | | |
| OSW-P-001A | Service Water Pump 12 | A | 0 | OUT | OF | 14 |
| ORW-P-002A | Deep Well Pump A | | 0 | OUT | OF | 11 |
| ORW-P-001C | Deep Well Pump C | | 0 | OUT | OF | 11 |
| FW1 | Fire Water Electric | | 0 | OUT | OF | 14 |
| | | | | | | |
| | Monitored Point Total | 1 = | 23 | OUT | OF | 75 |
| | Monitored Equipment | Total = | 2 | OUT | OF | 6 |

Last Monitored Equipment List **************

Database: AECI Dell Power Plant.rbm
Area: Chiller Module 1
Report Date: 27-Aug-19 14:27
Report Interval: 28-Jul-19 To 27-Aug-19

PERIODIC VIBRATION TECHNOLOGY

No Collected Equipment...

Missed Equipment...

| | EQUIPMENT ID | DESCRIPTION | | | | |
|------------|-----------------------|-------------|-----|---------|-------|----|
| | | | | | | |
| TWP 101 | Chiller Cooling Towe | r Pump 1 | 0 | OUT | OF | 14 |
| TWP 102 | Chiller Cooling Towe | r Pump 2 | 0 | OUT | OF | 14 |
| CHWP 101 | Chilled Water Pump 1 | | 0 | OUT | OF | 14 |
| CHWP 102 | Chilled Water Pump 2 | | 0 | OUT | OF | 14 |
| Comp A | Chiller compressor M | tr. A | 0 | OUT | OF | 16 |
| Comp Mtr B | Chiller compressor M | tr. B | 0 | OUT | OF | 15 |
| | Last Monitored Equipm | ment List | | | | |
| | ***** | ***** | × × | * * * * | * * * | |

Database: AECI Dell Power Plant.rbm
Area: Chiller Module 2
Report Date: 27-Aug-19 14:27
Report Interval: 28-Jul-19 To 27-Aug-19

PERIODIC VIBRATION TECHNOLOGY

Collected Equipment...

| EQUIPMENT I | D DESCRIPTION | NUMBER OF POINTS | LATEST DATE |
|-------------|------------------------------|------------------|-------------|
| | | | |
| TWP 201 | Chiller Cooling Tower Pump 1 | 9 OUT OF 14 | 22-Aug-19 |
| TWP 202 | Chiller Cooling Tower Pump 2 | 9 OUT OF 14 | 22-Aug-19 |
| CHWP 202 | Chilled Water Pump 2 | 10 OUT OF 14 | 22-Aug-19 |
| Comp Mtr B | Chiller compressor Mtr. B | 14 OUT OF 15 | 22-Aug-19 |

Missed Equipment...

| | | EQUIPMENT ID | DESCRIPTION | | | | |
|------|-----|-------------------------------|-------------|---|-----|----|----|
| | | | | | | | |
| CHWP | 201 | Chilled Water Pump 1 | | 0 | OUT | OF | 14 |
| Comp | A | Chiller compressor Mt | er. A | 0 | OUT | OF | 16 |
| | | Monitored Point Total | = | | OUT | | |
| | | Monitored Equipment | Total = | 4 | OUT | OF | 6 |
| | | Last Monitored Equipment List | | | : | | |
| | | *********** | | | | | |

Database: AECI Dell Power Plant.rbm

Area: Chiller Module 3
Report Date: 27-Aug-19 14:27
Report Interval: 28-Jul-19 To 27-Aug-19

PERIODIC VIBRATION TECHNOLOGY

No Collected Equipment...

Missed Equipment...

| | EQUIPMENT ID DE | SCRIPTION | | | | |
|-------------------------------|-------------------------|-----------|---|-----|----|----|
| CT 1 | Chiller Cooling Tower P | ump 1 | 0 | OUT | OF | 14 |
| CT 2 | Chiller Cooling Tower P | - | 0 | OUT | OF | 14 |
| CWP! | Chilled Water Pump 1 | _ | 0 | OUT | OF | 14 |
| CWP!1 | Chilled Water Pump 2 | | 0 | OUT | OF | 14 |
| Comp Mtr A | Chiller compressor Mtr. | A | 0 | OUT | OF | 15 |
| Comp Mtr B | Chiller compressor Mtr. | В | 0 | OUT | OF | 15 |
| Last Monitored Equipment List | | | | | | |
| ************** | | | | | | |

Database: AECI Dell Power Plant.rbm

Area: Liquid Fuel NOX AND LP REC PUMP
Report Date: 27-Aug-19 14:27

Report Interval: 28-Jul-19 To 27-Aug-19

PERIODIC VIBRATION TECHNOLOGY

No Collected Equipment...

Missed Equipment...

| | EQUIPMENT ID | DESCRIPTION | | | | |
|-------------|----------------|----------------|---|-----|----|----|
| | | | | | | |
| LFAAComp | LFAA Comp | | 0 | OUT | OF | 7 |
| LFAAPump | LFAA Pump | | 0 | OUT | OF | 7 |
| NOX | NOX Water Skid | | 0 | OUT | OF | 22 |
| | Last Monitored | Equipment List | | | | |
| *********** | | | | | | |

Database: AECI Dell Power Plant.rbm
Area: OLD BOILER DO NOT USE
Report Date: 27-Aug-19 14:27
Report Interval: 28-Jul-19 To 27-Aug-19

PERIODIC VIBRATION TECHNOLOGY

No Collected Equipment...

 ${\tt Missed Equipment...}$

| | EQUIPMENT ID | DESCRIPTI | ON | | | | |
|-------------------------------|----------------|-----------------|-----------|---|--|--|--|
| | | | | | | | |
| 1FD-P-001B | Boiler Feed Wa | ter 1B | 0 OUT OF | 7 | | | |
| 2FD-P-002A | Boiler Feed Wa | ter 2A | 0 OUT OF | 7 | | | |
| 2FD-P-002B | Boiler Feed Wa | ter 2B | 0 OUT OF | 7 | | | |
| Last Monitored Equipment List | | | | | | | |
| | ************ | | | | | | |
| | | | | | | | |
| | Database: | AECI Dell Power | Plant.rbm | | | | |

Database: AECI Dell Power Plant.rbm
The Entire Database

Report Date: 27-Aug-19 14:27
Report Interval: 28-Jul-19 To 27-Aug-19

PERIODIC VIBRATION TECHNOLOGY

Collected Equipment...

Monitored Point Total = 284 OUT OF 519
Monitored Equipment Total = 26 OUT OF 44